



Introduction

The purpose of this report is to provide ready access to utility information for the state of **Montana**. The source of the data is the U.S. Department of Energy, Energy Information Administration's (EIA) February 2015 "2013 Electric Sales and Revenue Report":

http://www.eia.doe.gov/cneaf/electricity/esr/esr_sum.html

Reporting changes have occurred, implementing rules for the use of Forms EIA-816 and/or EIA-816S:

This form [EIA-816S] is to be completed by all electric utilities with annual retail sales in the prior year of 100,000 megawatt-hours or less, with the following exceptions:

- 1. A respondent has retail sales of unbundled service;*
- 2. A full set of data is required from the respondent to ensure that statistical estimates for a state, sector, and balancing authority are of acceptable quality;*
- 3. A respondent reports in aggregate under the Tennessee Valley Authority (TVA) or WPPI Energy; or*
- 4. Data was reported on the Form EIA-826.*

Utilities for which any of the exceptions apply must complete the long version of Form EIA-861 survey. Note that respondents can only complete one type of Annual Electric Power Industry Report, either the Form EIA-861 or the Form EIA-861S, but not both. Also note that responses are collected

at the business (operating) level (not at the holding company level).

Once every five years and in lieu of the short form, all entities that normally complete the Form EIA-861S will be required to complete the Form EIA-861. This is necessary to acquire the data needed to maintain the accuracy of the statistical imputation procedure used to estimate data not collected on the Form EIA-861S. As currently scheduled, this requirement will not come into play for the first time until 2017¹.

There are five reports covering the states of Alaska, Idaho, Montana, Oregon and Washington which can be found at the Northwest CHP Technical Assistance Partnership website: <http://northwestchptap.org/PolicyIncentives.aspx>

The utility-level data includes the total number of customers, annual sales in dollars and in megawatt-hours (MWh), and average retail rates industrial customers and commercial customers as submitted to the EIA. Utility companies not required to report in the current cycle are included but data remains blank.

¹ Form EIA-861S Annual Electric Power Industry Report (Short Form) Instructions

This data can be used for many purposes. The Northwest CHP Technical Assistance Partnership provides this data as a useful benchmark for developing economic potential estimates for combined heat and power, as a basis for policy initiatives, and to identify potential target areas for combined heat and power development.

<i>Entity Type*</i>	<i>Number of retail providers (Baseline 2011) - 35</i>	<i>Reported 2013- 31</i>
Cooperative	27	24
Municipal	1	0
Investor Owned	4	4
Federal	2	2
Political Subdivision	0	0
Power Marketer	1	0
Retail Energy Provider	0	1

<i>Highest and Lowest Average Retail Utility Rates in Montana (cents/kWh):</i>				
	2011 Lowest rate	2011 Highest rate	2013 Lowest rate	2013 Highest rate
Industrial	4.47	16.27	3.10	20.77
Commercial	2.61	30.00	2.53	19.33

*"Entity Type" definition was adjusted after the 2011 reporting cycle, breaking previous "Public" entity into the current "Municipal" and "Political Subdivision" categories. Information in the chart above has been retroactively adjusted to reflect current entity structure for the purpose of continuity. Hinson Power Company LLC changed reported entity type from Power Marketer to Retail Energy Provider in 2013.

**Montana Class of Ownership, Number of Consumers, Sales, Revenue, and
Average Retail Price by State and Utility: Industrial Sector, 2013**

Entity	Class of Ownership	Number of Consumers	Sales (megawatthours)	Revenue (thousand dollars)	Average Retail Price (cents/kWh)
Beartooth Electric Coop, Inc	Cooperative	1	2,162	236	10.92
Big Flat Electric Coop Inc	Cooperative				
Big Horn Rural Electric Co	Cooperative	1	14,352	1,598	11.13
Black Hills Power Inc	Investor Owned	5	47,430	3,104	6.55
City of Troy	Municipal				
Fergus Electric Coop, Inc	Cooperative	100	3,000	400	13.33
Flathead Electric Coop Inc	Cooperative	81	260,974	12,880	4.94
Glacier Electric Coop, Inc	Cooperative	5	18,807	1,262	6.71
Hill County Electric Coop, Inc	Cooperative	3	64,646	5,214	8.07
Hinson Power Company LLC	Power Marketer	1	8,760	271	3.10
Lincoln Electric Coop, Inc	Cooperative	4	8,560	727	8.49
Lower Yellowstone R E A, Inc	Cooperative	1,097	97,133	9,685	9.97
McCone Electric Coop Inc	Cooperative	70	916	130.3	14.22
McKenzie Electric Coop Inc	Cooperative	31	143	29.7	20.77
Mid-Yellowstone Elec Coop, Inc	Cooperative	734	9,286	1,382	14.88
Missoula Electric Coop, Inc	Cooperative	277	20,173	1,410	6.99
Montana-Dakota Utilities Co	Investor Owned	125	324,504	16,978	5.23
Northern Lights, Inc	Cooperative	5	8,504	647.5	7.61
NorthWestern Energy LLC - (MT)	Investor Owned	1,555	459,652	39,351.3	8.56
NorVal Electric Cooperative, Inc	Cooperative				
Park Electric Coop Inc	Cooperative	302	82,180	6,639	8.08
Powder River Energy Corp	Cooperative	65	92,626	5,639.9	6.09
Ravalli County Elec Coop, Inc	Cooperative	1	2,714	173	6.37
Sheridan Electric Coop, Inc	Cooperative	616	3,096	499	16.11
Southeast Electric Coop, Inc	Cooperative				
Sun River Electric Coop, Inc	Cooperative	918	23,926	2,568	10.73
Tongue River Electric Coop Inc	Cooperative	148	16,715	2,190	13.10
USBIA-Mission Valley Power	Federal	1,048	21,107	954	4.52
Vigilante Electric Coop, Inc	Cooperative	1,219	50,732	3,396.8	6.70
Yellowstone Valley Elec Co-op	Cooperative	195	7,289	898.0	12.32

**Montana Class of Ownership, Number of Consumers, Sales, Revenue, and Retail Pricing
Commercial Sector, 2013 Data**

Entity	Class of Ownership	Number of Consumers	Sales (megawatthours)	Revenue (thousand dollars)	Average Retail Price(cents/kWh)
Avista Corp	Investor Owned	18	535	49.0	9.16
Beartooth Electric Coop, Inc	Cooperative	315	7,610	1,143	15.02
Big Flat Electric Coop Inc	Cooperative				
Big Horn County Elec Coop, Inc	Cooperative	680	24,882	2,539	10.20
Big Horn Rural Electric Co	Cooperative	31	2,034	264	12.98
Black Hills Power Inc	Investor Owned	22	232	28	12.20
City of Troy	Municipal				
Fall River Rural Elec Coop Inc	Cooperative	509	30,660	2,216.0	7.23
Fergus Electric Coop, Inc	Cooperative	234	170,000	15,300	9.00
Flathead Electric Coop Inc	Cooperative	9,588	436,749	28,542	6.54
Glacier Electric Coop, Inc	Cooperative	1,740	82,688	6,349	7.68
Goldenwest Electric Coop, Inc	Cooperative				
Hill County Electric Coop, Inc	Cooperative	249	29,035	2,894	9.97
Lincoln Electric Coop, Inc	Cooperative	696	27,724	2,073	7.48
Lower Yellowstone R E A, Inc	Cooperative	811	32,975	3,150	9.55
Marias River Electric Coop Inc	Cooperative	1,331	56,075	4,413	7.87
McCone Electric Coop Inc	Cooperative	519	21,820	2,349	10.77
McKenzie Electric Coop Inc	Cooperative	12	94	12	12.77
Mid-Yellowstone Elec Coop, Inc	Cooperative	209	3,781	509	13.47
Missoula Electric Coop, Inc	Cooperative	1,291	40,959	3,504.0	8.55
Montana-Dakota Utilities Co	Investor Owned	5,438	261,126	18,898	7.24
Northern Lights, Inc	Cooperative	255	6,912	616.6	8.92
NorthWestern Energy LLC - (MT)	Investor Owned	66,070	3,095,129	329,804.3	10.66
NorVal Electric Cooperative, Inc	Cooperative				
Park Electric Coop Inc	Cooperative	86	6,961	520	7.47
Powder River Energy Corp	Cooperative	142	7,272	1,406.0	19.33
Ravalli County Elec Coop, Inc	Cooperative	378	10,094	808	8.00
Sheridan Electric Coop, Inc	Cooperative	869	63,566	7,804	12.28
Southeast Electric Coop, Inc	Cooperative				
Sun River Electric Coop, Inc	Cooperative	292	15,227	1,362	8.94
Tongue River Electric Coop Inc	Cooperative	528	13,189	1,589	12.05
USBIA-Mission Valley Power	Federal	5,160	120,836	6,661	5.51

Montana Class of Ownership, Number of Consumers, Sales, Revenue, and Retail Pricing
Commercial Sector, 2013 Data

Entity	Class of Ownership	Number of Consumers	Sales (megawatthours)	Revenue (thousand dollars)	Average Retail Price(cents/kWh)
Vigilante Electric Coop, Inc	Cooperative	140	8,897	554	6.22
WAPA-- Western Area Power Administration	Federal	13	92,053	2,331.5	2.53
Yellowstone Valley Elec Co-op	Cooperative	1,472	54,316	6,482.0	11.93

For questions concerning this data, please contact:
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